

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2022
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	224,113	--	--	33,943	35,030	19,830	-6,018	229,888	89,046	0	803,823
Hydrocarbon Gas Liquids	91,064	-12	9,823	--	19,756	--	-12,830	10,870	47,560	75,031	90,145
Natural Gas Liquids	91,064	-12	3,727	--	19,137	--	-12,975	10,870	47,560	68,461	89,061
Ethane	40,446	--	181	--	13,901	--	-5,506	--	8,184	51,850	40,889
Propane	27,832	--	4,030	--	5,714	--	-3,937	--	30,571	10,942	20,011
Normal Butane	6,455	--	-342	--	2,295	--	-1,340	4,152	8,149	-2,553	14,727
Isobutane	7,859	--	-142	--	122	--	-146	3,415	268	4,302	5,838
Natural Gasoline	8,472	-12	--	--	-2,895	--	-2,046	3,303	388	3,920	7,596
Refinery Olefins	--	--	6,096	--	619	--	145	--	--	6,570	1,084
Ethylene	--	--	8	--	--	--	0	--	--	8	0
Propylene	--	--	6,069	--	619	--	102	--	--	6,586	765
Normal Butylene	--	--	40	--	--	--	48	--	--	-8	308
Isobutylene	--	--	-21	--	--	--	-5	--	--	-16	11
Other Liquids	--	2,520	--	13,555	-47,138	2,361	6,301	-55,203	12,935	7,265	136,428
Hydrogen/Biofuels/Other Hydrocarbons	--	2,520	--	37	6,687	2,122	251	7,402	2,311	1,402	6,405
Hydrogen	--	--	--	--	--	3,115	--	3,115	--	0	--
Biofuels (including Fuel Ethanol)	--	2,520	--	--	6,687	-956	251	4,287	2,311	1,402	6,405
Fuel Ethanol	--	600	--	--	6,646	-956	52	3,956	2,282	0	4,446
Biofuels (excluding Fuel Ethanol) ⁷	--	1,920	--	--	41	--	198	331	29	1,402	1,959
Other Hydrocarbons	--	--	--	37	--	-37	--	--	--	0	--
Unfinished Oils	--	--	--	11,395	751	--	3,577	-6,529	9,420	5,678	48,199
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2,123	-54,576	239	2,471	-55,889	1,204	0	81,784
Reformulated	--	--	--	--	-8,202	3,790	-108	-4,304	0	0	11,057
Conventional	--	--	--	2,123	-46,374	-3,552	2,579	-51,585	1,203	0	70,727
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	2	-187	--	185	40
Finished Petroleum Products	--	5	188,623	7,226	-43,993	717	-109	--	69,815	82,872	97,419
Finished Motor Gasoline	--	0	58,809	--	-2,512	717	245	--	20,126	36,643	7,277
Reformulated	--	--	11,761	--	--	-4,025	--	--	--	7,736	--
Conventional	--	0	47,048	--	-2,512	4,742	245	--	20,126	28,906	7,277
Finished Aviation Gasoline	--	--	147	--	-137	--	-98	--	--	108	549
Kerosene-Type Jet Fuel	--	--	21,295	--	-13,920	--	289	--	4,194	2,892	12,002
Kerosene	--	--	15	--	-81	--	56	--	383	-505	329
Distillate Fuel Oil	--	5	73,889	136	-28,056	--	-111	--	26,007	20,078	39,407
15 ppm sulfur and under	--	5	69,174	136	-26,962	--	111	--	21,547	20,695	34,232
Greater than 15 ppm to 500 ppm sulfur	--	0	1,010	--	-54	--	-333	--	1,437	-148	1,002
Greater than 500 ppm sulfur	--	--	3,705	--	-1,040	--	111	--	3,024	-470	4,173
Residual Fuel Oil	--	--	1,432	5,226	470	--	388	--	2,891	3,849	16,549
Less than 0.31 percent sulfur	--	--	870	--	--	--	-284	--	NA	NA	869
0.31 to 1.00 percent sulfur	--	--	737	302	281	--	237	--	NA	NA	4,730
Greater than 1.00 percent sulfur	--	--	-175	4,924	189	--	435	--	NA	NA	10,950
Petrochemical Feedstocks	--	--	4,371	208	74	--	20	--	--	4,633	2,032
Naphtha for Petro. Feed. Use	--	--	3,184	163	84	--	174	--	--	3,257	1,534
Other Oils for Petro. Feed. Use	--	--	1,187	45	-10	--	-154	--	--	1,376	498
Special Naphthas	--	--	841	88	-30	--	-376	--	--	1,275	850
Lubricants	--	--	3,598	1,000	-649	--	294	--	2,048	1,607	9,216
Waxes	--	--	135	7	--	--	-8	--	23	127	261
Petroleum Coke	--	--	11,620	533	767	--	-500	--	13,813	-393	3,824
Marketable	--	--	8,847	533	767	--	-500	--	13,813	-3,166	3,824
Catalyst	--	--	2,773	--	--	--	--	--	--	2,773	--
Asphalt and Road Oil	--	--	1,974	28	92	--	-57	--	315	1,837	4,788
Still Gas	--	--	9,121	--	--	--	--	--	--	9,121	--
Miscellaneous Products	--	--	1,376	--	-11	--	-251	--	15	1,601	335
Total	315,177	2,513	198,446	54,724	-36,345	22,908	-12,656	185,555	219,356	165,168	1,127,815

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.